

MIDWAY / Belt Line 02/05/02
"Exxon"



MIDWAY / Belt Line 2-5-02
"Exxon"



MIDWAY / Belt Line 02/05/02
"Exxon"

Jim Pierce

From: Dave Wilde
Sent: Friday, March 22, 2002 1:45 PM
To: Jim Pierce
Cc: Luke Jalbert; Michael Murphy; Neil Gayden
Subject: Exxon at Belt Line / Midway

Jim,
I just got off the phone with Terry Sauls of ERS, Inc., and requested of him to address the barricading and/or fencing around the excavation for the new fuel tanks. He assured me he would take care of that today. He also asked me who he needed to talk to about pumping the water out of the excavation and into the storm water system. He said he had an analysis taken per TNRCC requirements, but wanted to also be "permitted" by the city. I told him to contact Neil Gayden and provide a copy of the analysis for our records. He will be coming to the Service Center this afternoon to see Neil and to clear up anything else we were concerned about. His cell phone # is 214-762-7604.

Dave Wilde
Public Works Inspector,
Town of Addison
(972) 450-2847
dwilde@ci.addison.tx.us



Environmental Laboratories
 Bethany Tech Center • Suite 190
 400 W. Bethany Rd. • Allen, Texas 75013



Certificate Number:
02007

Report of Sample Analysis

Environmental Reconstruction Services
 PO Box 9
 Wylie TX, 75098
 ATTN: Terry R. Sauls

Page: Page 1 of 12
 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

Attached is our analytical report for the samples received for your project. Below is a list of your individual sample descriptions with our corresponding laboratory number. We also have enclosed a copy of the Chain of Custody that was received with your samples and a form documenting the condition of your samples upon arrival. Please note any unused portion of the samples may be discarded upon expiration of the EPA holding time for the analysis performed or after 30 days from the above report date, unless you have requested otherwise.

Sample Identification

<u>Laboratory ID #</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Sampled Date/Time</u>	<u>Received Date/Time</u>
0203440-01	W1	Aqueous	03/20/02 0000	03/20/02 1710

Case Narrative

Sample collection time was not provided by the customer.

*Former Exxon Station
 Analysis of rainwater that
 had accumulated in the tank
 hold. Approval given to discharge
 to storm sewer.
 J. DeWitt
 3-25-02*

Thank you for the opportunity to serve your environmental chemistry analysis needs. If you have any questions or concerns regarding this report please contact our Customer Service Department at the phone number below.

Respectfully submitted,

Kendall K. Brown

Kendall K. Brown
 President

*Sample Reporting Limit **Method Reporting Limit
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FAX: (972) 727-1175



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 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

<u>Laboratory ID #:</u> 0203440-01	<u>Sample Type</u> Grab	<u>Matrix</u> Aqueous	<u>Sample Collected By</u> Not Provided	<u>Customer</u>
<u>Sample Description</u> W1		<u>Sample Date/Time</u> 03/20/02 0000		

Analyte(s)	Result	*SRL	**MRL	Units	Method #	Analysis Date/Time	Analyst	Flag
BTEX/MTBE								
Benzene	2.24	1.00	1.00	ug/l	EPA 8021B	03/21/02 1149	SW	
Ethyl Benzene	ND	1.00	1.00	ug/l	EPA 8021B	03/21/02 1149	SW	
Methyl tert butyl ether (MTBE)	61.9	1.00	1.00	ug/l	EPA 8021B	03/21/02 1149	SW	
Toluene	ND	1.00	1.00	ug/l	EPA 8021B	03/21/02 1149	SW	
Xylenes (total)	ND	3.00	3.00	ug/l	EPA 8021B	03/21/02 1149	SW	
Surrogate: 4-Bromofluorobenzene		96 %	70-130		EPA 8021B	03/21/02 1149	SW	

Semivolatile Polynuclear Aromatic Hydrocarbons

Acenaphthene	ND	1.00	1.00	ug/l	EPA 8310	03/21/02 1349	BMJ	
Acenaphthylene	ND	2.00	2.00	ug/l	EPA 8310	03/21/02 1349	BMJ	
Anthracene	ND	0.600	0.600	ug/l	EPA 8310	03/21/02 1349	BMJ	
Benzo(a)anthracene	ND	0.100	0.100	ug/l	EPA 8310	03/21/02 1349	BMJ	
Benzo(a)pyrene	ND	0.0200	0.0200	ug/l	EPA 8310	03/21/02 1349	BMJ	
Benzo(b)fluoranthene	ND	0.0100	0.0100	ug/l	EPA 8310	03/21/02 1349	BMJ	
Benzo(g,h,i)perylene	ND	0.0700	0.0700	ug/l	EPA 8310	03/21/02 1349	BMJ	
Benzo(k)fluoranthene	ND	0.0100	0.0100	ug/l	EPA 8310	03/21/02 1349	BMJ	
Chrysene	ND	0.100	0.100	ug/l	EPA 8310	03/21/02 1349	BMJ	
Dibenz(a,h)anthracene	ND	0.0300	0.0300	ug/l	EPA 8310	03/21/02 1349	BMJ	
Fluoranthene	ND	0.200	0.200	ug/l	EPA 8310	03/21/02 1349	BMJ	
Fluorene	ND	0.200	0.200	ug/l	EPA 8310	03/21/02 1349	BMJ	
Indeno(1,2,3-cd)pyrene	ND	0.0400	0.0400	ug/l	EPA 8310	03/21/02 1349	BMJ	
Naphthalene	ND	1.00	1.00	ug/l	EPA 8310	03/21/02 1349	BMJ	
Phenanthrene	ND	0.600	0.600	ug/l	EPA 8310	03/21/02 1349	BMJ	
Pyrene	ND	0.200	0.200	ug/l	EPA 8310	03/21/02 1349	BMJ	
Surrogate: Decafluorobiphenyl		84 %	40-130		EPA 8310	03/21/02 1349	BMJ	
Surrogate: Nitrobenzene		97 %	40-130		EPA 8310	03/21/02 1349	BMJ	

Metals (Total)

Lead	ND	0.010	0.010	mg/l	EPA 6010B	03/21/02 1719	SPS	
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Report of Sample Analysis

Environmental Reconstruction Services
 PO Box 9
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Page: Page 3 of 12
 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

<u>Laboratory ID #:</u> 0203440-01	<u>Sample Type</u> Grab	<u>Matrix</u> Aqueous	<u>Sample Collected By</u> Not Provided	<u>Customer</u>
<u>Sample Description</u> W1		<u>Sample Date/Time</u> 03/20/02 0000		

Analyte(s)	Result	*SRL	**MRL	Units	Method #	Analysis Date/Time	Analyst	Flag
Total Petroleum Hydrocarbons Rev. 3 (non-PST)								
TPH (C6-C12)	ND	5.00	5.00	mg/l	TX-1005	03/21/02 1143	PMS	
TPH (>C12-C28)	ND	5.00	5.00	mg/l	TX-1005	03/21/02 1143	PMS	
TPH (>C28-C35)	ND	5.00	5.00	mg/l	TX-1005	03/21/02 1143	PMS	
TPH (C6-C35)	ND	5.00	5.00	mg/l	TX-1005	03/21/02 1143	PMS	
Surrogate: 1-Chlorooctane		77 %	70-130		TX-1005	03/21/02 1143	PMS	
Surrogate: o-Terphenyl		76 %	70-130		TX-1005	03/21/02 1143	PMS	

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BTEX/MTBE - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21001 - EPA 5030B Purge-and-Trap for Aqueous Samples									
Blank (2C21001-BLK1)									
Prepared: 03/21/02 0821 Analyzed: 03/21/02 0903									
Benzene	ND	1.00	ug/l						
Ethyl Benzene	ND	1.00	ug/l						
Methyl tert butyl ether (MTBE)	ND	1.00	ug/l						
Toluene	ND	1.00	ug/l						
Xylenes (total)	ND	3.00	ug/l						
Surrogate: 4-Bromofluorobenzene	48.0		ug/l	50.0		96	70-130		
Laboratory Control Sample (2C21001-BS1)									
Prepared: 03/21/02 0821 Analyzed: 03/21/02 0938									
Benzene	56.4	1.00	ug/l	50.0		113	70-130		
Ethyl Benzene	56.2	1.00	ug/l	50.0		112	70-130		
Methyl tert butyl ether (MTBE)	36.0	1.00	ug/l	50.0		72	70-130		
Toluene	55.4	1.00	ug/l	50.0		111	70-130		
Xylenes (total)	156	3.00	ug/l	150		104	70-130		
Surrogate: 4-Bromofluorobenzene	45.7		ug/l	50.0		91	70-130		
Laboratory Control Sample Duplicate (2C21001-BSD1)									
Prepared: 03/21/02 0821 Analyzed: 03/21/02 1011									
Benzene	56.9	1.00	ug/l	50.0		114	70-130	0	20
Ethyl Benzene	56.2	1.00	ug/l	50.0		112	70-130	0	20
Methyl tert butyl ether (MTBE)	37.2	1.00	ug/l	50.0		74	70-130	3	20
Toluene	55.4	1.00	ug/l	50.0		111	70-130	0	20
Xylenes (total)	158	3.00	ug/l	150		105	70-130	1	20
Surrogate: 4-Bromofluorobenzene	48.4		ug/l	50.0		97	70-130		
Matrix Spike (2C21001-MS1)									
Prepared: 03/21/02 0821 Analyzed: 03/21/02 1044									
Source: 0203440-01									
Benzene	57.3	1.00	ug/l	50.0	2.24	110	70-130		
Ethyl Benzene	53.3	1.00	ug/l	50.0	ND	107	70-130		
Methyl tert butyl ether (MTBE)	119	1.00	ug/l	50.0	61.9	114	70-130		
Toluene	53.3	1.00	ug/l	50.0	ND	107	70-130		
Xylenes (total)	149	3.00	ug/l	150	ND	99	70-130		
Surrogate: 4-Bromofluorobenzene	48.9		ug/l	50.0		98	70-130		

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 Project: Altanic Oil
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BTEX/MTBE - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
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Batch 2C21001 - EPA 5030B Purge-and-Trap for Aqueous Samples (continued)

Matrix Spike Duplicate (2C21001-MSD1)

Prepared: 03/21/02 0821 Analyzed: 03/21/02 1116

Source: 0203440-01

Benzene	57.7	1.00	ug/l	50.0	2.24	111	70-130	0	20	
Ethyl Benzene	55.0	1.00	ug/l	50.0	ND	110	70-130	3	20	
Methyl tert butyl ether (MTBE)	100	1.00	ug/l	50.0	61.9	76	70-130	17	20	
Toluene	54.4	1.00	ug/l	50.0	ND	109	70-130	2	20	
Xylenes (total)	155	3.00	ug/l	150	ND	103	70-130	4	20	
Surrogate: 4-Bromofluorobenzene	46.5		ug/l	50.0		93	70-130			

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 Project: Altanic Oil
 Project #: none
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Semivolatile Polynuclear Aromatic Hydrocarbons - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21009 - EPA 3510C Separatory Funnel Extraction										
Blank (2C21009-BLK1)										
Prepared: 03/21/02 0831 Analyzed: 03/21/02 1037										
Acenaphthene	ND	1.00	ug/l							
Acenaphthylene	ND	2.00	ug/l							
Anthracene	ND	0.600	ug/l							
Benzo(a)anthracene	ND	0.100	ug/l							
Benzo(a)pyrene	ND	0.0200	ug/l							
Benzo(b)fluoranthene	ND	0.0100	ug/l							
Benzo(g,h,i)perylene	ND	0.0700	ug/l							
Benzo(k)fluoranthene	ND	0.0100	ug/l							
Chrysene	ND	0.100	ug/l							
Dibenz(a,h)anthracene	ND	0.0300	ug/l							
Fluoranthene	ND	0.200	ug/l							
Fluorene	ND	0.200	ug/l							
Indeno(1,2,3-cd)pyrene	ND	0.0400	ug/l							
Naphthalene	ND	1.00	ug/l							
Phenanthrene	ND	0.600	ug/l							
Pyrene	ND	0.200	ug/l							
Surrogate: Decafluorobiphenyl	8.49		ug/l	10.0		85	40-130			
Surrogate: Nitrobenzene	9.42		ug/l	10.0		94	40-130			
Laboratory Control Sample (2C21009-BS1)										
Prepared: 03/21/02 0831 Analyzed: 03/21/02 1115										
Acenaphthene	16.8	1.00	ug/l	20.0		84	1-124			
Acenaphthylene	8.17	2.00	ug/l	10.0		82	1-139			
Anthracene	0.322	0.100	ug/l	0.400		80	1-126			
Benzo(a)anthracene	1.04	0.100	ug/l	1.00		104	12-135			
Benzo(a)pyrene	1.00	0.0200	ug/l	1.00		100	1-128			
Benzo(b)fluoranthene	0.416	0.0100	ug/l	0.400		104	6-150			
Benzo(g,h,i)perylene	1.66	0.0700	ug/l	1.60		104	1-116			
Benzo(k)fluoranthene	0.416	0.0100	ug/l	0.400		104	1-159			
Chrysene	1.06	0.100	ug/l	1.00		106	1-199			
Dibenz(a,h)anthracene	4.11	0.0300	ug/l	4.00		103	1-110			
Fluoranthene	0.996	0.200	ug/l	1.00		100	14-123			
Fluorene	1.77	0.200	ug/l	2.00		88	1-142			
Indeno(1,2,3-cd)pyrene	1.05	0.0400	ug/l	1.00		105	1-116			
Naphthalene	7.12	1.00	ug/l	10.0		71	1-122			
Phenanthrene	0.743	0.600	ug/l	0.800		93	1-155			
Pyrene	2.06	0.200	ug/l	2.00		103	1-140			
Surrogate: Decafluorobiphenyl	7.58		ug/l	10.0		76	40-130			
Surrogate: Nitrobenzene	8.64		ug/l	10.0		86	40-130			

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 Project: Altanic Oil
 Project #: none
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Semivolatile Polynuclear Aromatic Hydrocarbons - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21009 - EPA 3510C Separatory Funnel Extraction (continued)										
Laboratory Control Sample Duplicate (2C21009-BSD1)										
Prepared: 03/21/02 0831 Analyzed: 03/21/02 1154										
Acenaphthene	16.0	1.00	ug/l	20.0		80	1-124	5	20	
Acenaphthylene	7.93	2.00	ug/l	10.0		79	1-139	3	20	
Anthracene	0.366	0.100	ug/l	0.400		92	1-126	13	20	
Benzo(a)anthracene	1.05	0.100	ug/l	1.00		105	12-135	1	20	
Benzo(a)pyrene	0.993	0.0200	ug/l	1.00		99	1-128	0	20	
Benzo(b)fluoranthene	0.416	0.0100	ug/l	0.400		104	6-150	0	20	
Benzo(g,h,i)perylene	1.66	0.0700	ug/l	1.60		104	1-116	0	20	
Benzo(k)fluoranthene	0.417	0.0100	ug/l	0.400		104	1-159	0	20	
Chrysene	1.06	0.100	ug/l	1.00		106	1-199	0	20	
Dibenz(a,h)anthracene	3.98	0.0300	ug/l	4.00		100	1-110	3	20	
Fluoranthene	1.00	0.200	ug/l	1.00		100	14-123	0	20	
Fluorene	1.67	0.200	ug/l	2.00		84	1-142	6	20	
Indeno(1,2,3-cd)pyrene	1.06	0.0400	ug/l	1.00		106	1-116	0	20	
Naphthalene	7.15	1.00	ug/l	10.0		72	1-122	0	20	
Phenanthrene	0.731	0.600	ug/l	0.800		91	1-155	2	20	
Pyrene	2.04	0.200	ug/l	2.00		102	1-140	1	20	
Surrogate: Decafluorobiphenyl	7.53		ug/l	10.0		75	40-130			
Surrogate: Nitrobenzene	9.19		ug/l	10.0		92	40-130			

Matrix Spike (2C21009-MS1)

Prepared: 03/21/02 0831 Analyzed: 03/21/02 1232

Source: 0203440-01

Acenaphthene	70.2	4.00	ug/l	80.0	ND	88	1-124			
Acenaphthylene	34.7	8.00	ug/l	40.0	ND	87	1-139			
Anthracene	1.37	0.400	ug/l	1.60	ND	86	1-126			
Benzo(a)anthracene	4.13	0.400	ug/l	4.00	ND	103	12-135			
Benzo(a)pyrene	3.85	0.0800	ug/l	4.00	ND	96	1-128			
Benzo(b)fluoranthene	1.60	0.0400	ug/l	1.60	ND	100	6-150			
Benzo(g,h,i)perylene	6.09	0.280	ug/l	6.40	ND	95	1-116			
Benzo(k)fluoranthene	1.60	0.0400	ug/l	1.60	ND	100	1-159			
Chrysene	4.19	0.400	ug/l	4.00	ND	105	1-199			
Dibenz(a,h)anthracene	14.8	0.120	ug/l	16.0	ND	92	1-110			
Fluoranthene	4.02	0.800	ug/l	4.00	ND	100	14-123			
Fluorene	7.27	0.800	ug/l	8.00	ND	91	1-142			
Indeno(1,2,3-cd)pyrene	4.03	0.160	ug/l	4.00	ND	101	1-116			
Naphthalene	32.0	4.00	ug/l	40.0	ND	80	1-122			
Phenanthrene	3.14	2.40	ug/l	3.20	ND	98	1-155			
Pyrene	8.37	0.800	ug/l	8.00	ND	105	1-140			
Surrogate: Decafluorobiphenyl	33.2		ug/l	40.0		83	40-130			
Surrogate: Nitrobenzene	39.8		ug/l	40.0		100	40-130			

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 Project #: none
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Semivolatile Polynuclear Aromatic Hydrocarbons - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21009 - EPA 3510C Separatory Funnel Extraction (continued)										
Matrix Spike Duplicate (2C21009-MSD1)				Source: 0203440-01						
Prepared: 03/21/02 0831 Analyzed: 03/21/02 1310										
Acenaphthene	72.4	4.00	ug/l	80.0	ND	90	1-124	3	20	
Acenaphthylene	35.3	8.00	ug/l	40.0	ND	88	1-139	2	20	
Anthracene	1.28	0.400	ug/l	1.60	ND	80	1-126	7	20	
Benzo(a)anthracene	4.03	0.400	ug/l	4.00	ND	101	12-135	2	20	
Benzo(a)pyrene	3.75	0.0800	ug/l	4.00	ND	94	1-128	3	20	
Benzo(b)fluoranthene	1.58	0.0400	ug/l	1.60	ND	99	6-150	1	20	
Benzo(g,h,i)perylene	5.95	0.280	ug/l	6.40	ND	93	1-116	2	20	
Benzo(k)fluoranthene	1.57	0.0400	ug/l	1.60	ND	98	1-159	2	20	
Chrysene	4.11	0.400	ug/l	4.00	ND	103	1-199	2	20	
Dibenz(a,h)anthracene	14.3	0.120	ug/l	16.0	ND	89	1-110	3	20	
Fluoranthene	3.89	0.800	ug/l	4.00	ND	97	14-123	3	20	
Fluorene	7.13	0.800	ug/l	8.00	ND	89	1-142	2	20	
Indeno(1,2,3-cd)pyrene	3.79	0.160	ug/l	4.00	ND	95	1-116	6	20	
Naphthalene	30.5	4.00	ug/l	40.0	ND	76	1-122	5	20	
Phenanthrene	3.03	2.40	ug/l	3.20	ND	95	1-155	4	20	
Pyrene	8.18	0.800	ug/l	8.00	ND	102	1-140	2	20	
Surrogate: Decafluorobiphenyl	35.0		ug/l	40.0		88	40-130			
Surrogate: Nitrobenzene	36.3		ug/l	40.0		91	40-130			

*Sample Reporting Limit **Method Reporting Limit
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Environmental Laboratories
 Bethany Tech Center • Suite 190
 400 W. Bethany Rd. • Allen, Texas 75013

nelap
 Certificate Number:
 02007

Report of Sample Analysis

Environmental Reconstruction Services
 PO Box 9
 Wylie TX, 75098
 ATTN: Terry R. Sauls

Page: Page 9 of 12
 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

Metals (Total) - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C19012 - EPA 3010A Digestion of Aqueous-ICP Analysis										
Blank (2C19012-BLK1)										
Prepared: 03/20/02 1600 Analyzed: 03/21/02 1646										
Lead	ND	0.010	mg/l							
Laboratory Control Sample (2C19012-BS1)										
Prepared: 03/20/02 1600 Analyzed: 03/21/02 1649										
Lead	0.947	0.010	mg/l	1.00		95	75-125			
Laboratory Control Sample Duplicate (2C19012-BSD1)										
Prepared: 03/20/02 1600 Analyzed: 03/21/02 1651										
Lead	0.939	0.010	mg/l	1.00		94	75-125	0	20	
Matrix Spike (2C19012-MS1)										
Prepared: 03/20/02 1600 Analyzed: 03/21/02 1655										
Source: 0203313-01										
Lead	0.860	0.010	mg/l	1.00	ND	86	75-125			
Matrix Spike Duplicate (2C19012-MSD1)										
Prepared: 03/20/02 1600 Analyzed: 03/21/02 1657										
Source: 0203313-01										
Lead	0.958	0.010	mg/l	1.00	ND	96	75-125	11	20	

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nelap
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 02007

Report of Sample Analysis

Environmental Reconstruction Services
 PO Box 9
 Wylie TX, 75098
 ATTN: Terry R. Sauls

Page: Page 10 of 12
 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

Total Petroleum Hydrocarbons Rev. 3 (non-PST) - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21005 - TNRCC 1005										
Blank (2C21005-BLK1)										
Prepared: 03/21/02 0929 Analyzed: 03/21/02 1050										
TPH (C6-C12)	ND	5.00	mg/l							
TPH (>C12-C28)	ND	5.00	mg/l							
TPH (>C28-C35)	ND	5.00	mg/l							
TPH (C6-C35)	ND	5.00	mg/l							
Surrogate: 1-Chlorooctane	21.6		mg/l	25.0		86	70-130			
Surrogate: o-Terphenyl	22.4		mg/l	25.0		90	70-130			
Laboratory Control Sample (2C21005-BS1)										
Prepared: 03/21/02 0929 Analyzed: 03/21/02 1101										
TPH (C6-C12)	31.2	5.00	mg/l	35.0		89	75-125			
TPH (>C12-C28)	72.4	5.00	mg/l	80.0		90	75-125			
TPH (>C28-C35)	ND	5.00	mg/l				75-125			
TPH (C6-C35)	104	5.00	mg/l				75-125			
Surrogate: 1-Chlorooctane	19.3		mg/l	25.0		77	70-130			
Surrogate: o-Terphenyl	19.2		mg/l	25.0		77	70-130			
Laboratory Control Sample Duplicate (2C21005-BSD1)										
Prepared: 03/21/02 0929 Analyzed: 03/21/02 1111										
TPH (C6-C12)	31.3	5.00	mg/l	35.0		89	75-125	0	20	
TPH (>C12-C28)	72.9	5.00	mg/l	80.0		91	75-125	0	20	
TPH (>C28-C35)	ND	5.00	mg/l				75-125		20	
TPH (C6-C35)	104	5.00	mg/l				75-125	0	20	
Surrogate: 1-Chlorooctane	19.2		mg/l	25.0		77	70-130			
Surrogate: o-Terphenyl	19.1		mg/l	25.0		76	70-130			
Matrix Spike (2C21005-MS1)										
Prepared: 03/21/02 0929 Analyzed: 03/21/02 1122										
Source: 0203440-01										
TPH (C6-C12)	32.5	5.00	mg/l	35.6	ND	91	75-125			
TPH (>C12-C28)	77.2	5.00	mg/l	81.4	ND	95	75-125			
TPH (>C28-C35)	ND	5.00	mg/l		ND		75-125			
TPH (C6-C35)	110	5.00	mg/l		ND		75-125			
Surrogate: 1-Chlorooctane	20.1		mg/l	25.4		79	70-130			
Surrogate: o-Terphenyl	20.5		mg/l	25.4		81	70-130			

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Certificate Number:
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Report of Sample Analysis

Environmental Reconstruction Services
 PO Box 9
 Wylie TX, 75098
 ATTN: Terry R. Sauls

Page: Page 11 of 12
 Project: Altanic Oil
 Project #: none
 Print Date/Time: 03/21/02 1829

Total Petroleum Hydrocarbons Rev. 3 (non-PST) - Quality Control

Analyte(s)	Result	*SRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 2C21005 - TNRCC 1005 (continued)										
Matrix Spike Duplicate (2C21005-MSD1)										
Prepared: 03/21/02 0929 Analyzed: 03/21/02 1132										
Source: 0203440-01										
TPH (C6-C12)	32.5	5.00	mg/l	32.8	ND	99	75-125	0	20	
TPH (>C12-C28)	76.9	5.00	mg/l	75.0	ND	103	75-125	0	20	
TPH (>C28-C35)	ND	5.00	mg/l		ND		75-125		20	
TPH (C6-C35)	109	5.00	mg/l		ND		75-125	0	20	
Surrogate: 1-Chlorooctane	19.9		mg/l	23.4		85	70-130			
Surrogate: o-Terphenyl	20.3		mg/l	23.4		87	70-130			

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Environmental Laboratories
Bethany Tech Center • Suite 190
400 W. Bethany Rd. • Allen, Texas 75013



Report of Sample Analysis

Environmental Reconstruction Services
PO Box 9
Wylie TX, 75098
ATTN: Terry R. Sauls

Page: Page 12 of 12
Project: Altanic Oil
Project #: none
Print Date/Time: 03/21/02 1829

Notes and Definitions

The results presented in this report were generated using those methods given in 40 CFR Part 136 for Water and Wastewater samples and in SW-846 for RCRA/Solid Waste samples.

ND Analyte NOT DETECTED at or above the reporting limit
dry Sample results reported on a dry weight basis
LCS/LCSD Laboratory Control Sample/Laboratory Control Sample Duplicate
MS/MSD Matrix Spike/Matrix Spike Duplicate
RPD Relative Percent Difference
mg/kg milligrams per kilogram
mg/l milligrams per liter
ug/kg micrograms per kilogram
ug/l micrograms per liter
exc Not covered under scope of NELAP accreditation.

*Sample Reporting Limit **Method Reporting Limit

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Local: (972) 727-1123

Long Distance: (800) 228-ERMI

FAX: (972) 727-1175

2-27-02

Mike Patillo 817-401-3138

P.U. Barruadas - left them their

Soil in Ft. Worth @ Joes Sand Pit,
wants to bring the soil back to the property.
Trucks drivers are not being paid. The soil
is sitting there and no one wants to take
responsibility for it. Exxon offered \$1,000 which
is a pittance.

Mike asked if he could have a refund
on his permit. I told him no.

2-28-02 Discussed with Lynn Chandler. He said
he would refund 80% of the building permit
fee. I also advised Mike Patillo.

Terry 972-931-3462 X24
Salim X23

2-12-02

4:10 Placed call to Terry. Left word to call

4:45 Placed call to Salim - Taking bids. Should have all(3) bids in tomorrow. Will then come in for permits.

2-13-02

Mr. Mullebbey Called Mike about 3:30 pm and advised they had a contractor onboard. After that, Frank Lynd, of Lynd Fueling, Plano (214-532-6797) called and said he anticipates being the contractor, even tho he did not have a signed contract as yet. We discussed the job concerns - safety, restoration of ROW, keeping tanks out of the ROW and pulling permits. I gave him D. Wildes phone numbers. They should be in 12/14 to pull permits.

10:30 AM - Call on voice mail: 2-11-02

Terry / Atlantic Oil & Gas

Lynn Wilson - not returning calls
will not use him as a contractor.

Lewisville Systems Bobby Lewis

2 PM to look @ Site - may be
New contractor

1st Priority for Terry.

972-931-3462 X24

1:15 PM Called Terry and asked him to
hire a barricade co as barricades
were broken, knocked over. Left voice message
Also called Salim Muelloby and talked
to him. Above plans are still good. He
will hire someone to maintain the
barricades.

2:30 PM Terry called from S. Set's office.
He met with the contractor at the site
and he is preparing his bid. Will
have it tonight or first thing in AM.
They have worked with this firm
before. As soon as pea gravel is
located he will have the tanks on
the ground. He will need to compact
the soil in our ROW. He will
maintain barricades at least 3x per day.

Telecom from K. DiPrel 2-8-02
former Exxon

Have Police dept.
check barricades
during the
Night of Weekend

Call Greg Lehman

Sgt. Deb
Poehling

7167

Direct driving by
All double check
today
all standby street guy

HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-8-2002 8:59AM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
284	2/ 8/2002	8:58:45AM	Send	92146722020	0:49	1	OK

To John Hill



PUBLIC WORKS DEPARTMENT
Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871
16801 Westgrove

February 8, 2002

Mr. Salim M. Molubboy
Atlantic Oil & Gas, Inc.
16801 Addison Road, Suite 105
Addison, TX 75001

Via Fax: 972-248-7787

Re: 4191 Belt Line Road

Dear Mr. Molubboy:

This is to confirm our conversation of yesterday, approximately 5:40 PM, in which you advised the following:

You are in the process of hiring a new contractor to finish the backfilling at the site. You will meet with him at noon today, explain the job, and then come in to apply for permits. Work would begin and proceed through the weekend as needed.

I advised that a new building permit would be required and a Right-of-Way Street Cut - Excavation Permit would be required (each permit application fee is \$10. A copy of the ROW Permit Application and Bond and Insurance requirements is attached).

As you know, the road pavement has begun to be undermined and a signals pull box is undermined. Our concerns are for the public safety and the preservation of our infrastructure, and therefore we request your immediate attention to this situation.

Please advise your contractor that the portion of the backfill that will provide support for the road must be compacted, and, the portion of the road that is undermined should be supported with flowable fill.

Please give me a call at 972-450-2879 if you have any questions.

Very truly yours,

Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works
John Hill, City Attorneys Office

*bcc Dave Wilde
Lynn Chandler*

HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-8-2002 8:46AM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
282	2/ 8/2002	8:44:37AM	Send	99722487787	1:53	4	OK



PUBLIC WORKS DEPARTMENT
Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871
16801 Westgrove

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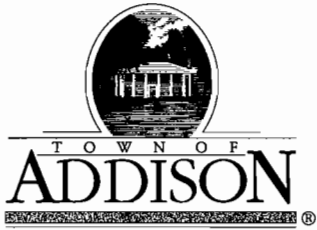
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Very truly yours,

Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works
John Hill, City Attorneys Office



PUBLIC WORKS DEPARTMENT

(972) 450-2871

Post Office Box 9010 Addison, Texas 75001-9010

16801 Westgrove

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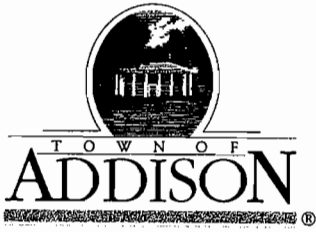
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Very truly yours,

Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works
John Hill, City Attorneys Office



PUBLIC WORKS DEPARTMENT

Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871

16801 Westgrove

To John Hill

February 8, 2002

Mr. Salim M. Molubboy
Atlantic Oil & Gas, Inc.
16801 Addison Road, Suite 105
Addison, TX 75001

972-931-3462
Ext 23

Via Fax: 972-248-7787

Re: 4191 Belt Line Road

Dear Mr. Molubboy:

This is to confirm our conversation of yesterday, approximately 5:40 PM, in which you advised the following:

You are in the process of hiring a new contractor to finish the backfilling at the site. You will meet with him at noon today, explain the job, and then come in to apply for permits. Work would begin and proceed through the weekend as needed.

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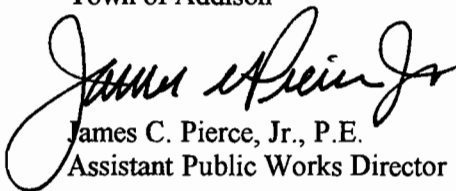
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Very truly yours,

Town of Addison


James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works
John Hill, City Attorneys Office

bcc Dave Welde
Lynn Chandler

Former Exxon Station

2-7-02

3:30 PM Observed hole. Backfill complete but available material on site was woefully inadequate

4:00 PM Placed another call to Mr. Molubboy

5:40 Salim Molubboy called. He will be hiring a new contractor to finish the backfill. He will visit the site with the contractor at noon tomorrow, and then come in to pull permits. I advised he would need a new building permit and a ROW opening permit. I also gave him the bond and insurance requirements for the ROW permit.

2-8-02

9AM Mr Su called - received my letter and advised Mr Molubboy will be hiring a new contractor. They are making a claim against Exxon regarding the contaminated fill

4:35 PM S. Molubboy returned my call. His contractor never showed up due to an emergency. He will wait till 5PM. Then he will try to find another contractor. I advised he barricade the "private property" side of the hole to prevent people from falling in.

HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-7-2002 6:02PM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
275	2/ 7/2002	6:01:17PM	Send	99729316190	0:54	1	OK



PUBLIC WORKS DEPARTMENT

(972) 450-2871

Post Office Box 9010 Addison, Texas 75001-9010

16801 Westgrove

February 7, 2002

Mr. Shiaw Su
SUSCO Investments
P.O. Box 962
Addison, TX 75001-0962

Via Fax 972-931-6190

Re: 4191 Belt Line Road

Dear Mr. Su:

This is to clarify our telephone conversation of this morning and respond to your fax received today at 4:13 PM.

I did not say that ExxonMobile did not comply with the City's Ordinance concerning the old tank pit. ExxonMobile backfilled the site with the existing pea gravel that was there, which was then topped off with select fill material. We did not inspect the backfill operation, but agreed with ExxonMobile on the backfill process, which required compaction of the select fill with a trackhoe. We observed the finished product and were satisfied with the conditions. I did not say that any soil mixed with pea gravel is not going to make compaction possible. What I did say was when the contractor excavated for the new tanks, he encountered the pea gravel, which caved in (and would cave in regardless of compaction). In my opinion, it is the pea gravel that caused the problem for LSI Services Company.

The facts remain that the current site condition may cause the pavement and/or signals to fail. In addition, having a large, deep, open hole, so close to the roadway, in addition to the foregoing, is a public safety hazard not only to vehicles, but to pedestrians also.

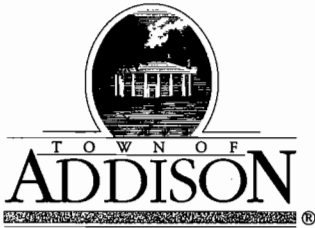
It seems that a circular blame game is going on which is adverse to progress. It is our goal, and we believe your responsibility, to take care of this matter immediately.

Very truly yours,

Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works



PUBLIC WORKS DEPARTMENT

(972) 450-2871

Post Office Box 9010 Addison, Texas 75001-9010

16801 Westgrove

February 7, 2002

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Via Fax 972-931-6190

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Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works

BUILDING INSPECTION
TOWN OF ADDISON
P.O. BOX 9010
ADDISON, TX 75001-9010
972/450-2880

TOWN OF ADDISON

PERMIT APPLICATION

FOR OFFICE USE ONLY

ZONING	PD
OCCUPANCY	B
CONSTRUCTION	VB

DATE JAN 15, 2002

CONSTRUCTION ADDRESS <u>119.1 FEET LINE ROAD</u>		SUITE NUMBER	
SUBDIVISION <u>Salim M. Moulabbay</u>	FMP <u>972-248-7787</u>	LOT	BLOCK
BUILDING OWNER <u>Atlantic Oil & Gas Company</u>	PHONE <u>972-931-3462</u>	PHONE	
MAILING ADDRESS <u>16801 Arrowhead Loop No. 105</u>	CITY <u>ADDISON</u>	STATE <u>TX</u>	ZIP CODE <u>75001</u>
GENERAL CONTRACTOR <u>LSI SERVICES Company</u>	ADDISON LIC. NO. <u>003791</u>	PHONE <u>817-341-4668</u>	
MAILING ADDRESS <u>10-Box 977</u>	CITY <u>WEATHERFORD</u>	STATE <u>TX</u>	ZIP CODE <u>72086</u>
PLUMBING CONTRACTOR	ADDISON LIC. NO.	PHONE	
MAILING ADDRESS	CITY	STATE	ZIP CODE
HVAC CONTRACTOR	ADDISON LIC. NO.	PHONE	
MAILING ADDRESS	CITY	STATE	ZIP CODE
ELECTRICAL CONTRACTOR <u>R.M. Moore Electric</u>	ADDISON LIC. NO.	PHONE <u>214-401-6312</u>	
MAILING ADDRESS <u>104 GRANT DRIVE</u>	CITY <u>WEATHERFORD</u>	STATE <u>TX</u>	ZIP CODE <u>72086</u>
IRRIGATION CONTRACTOR	ADDISON LIC. NO.	PHONE	
MAILING ADDRESS	CITY	STATE	ZIP CODE

NOTES: Alvin Chandler
1-21-02

pay # 02019076
fee's \$644.25

DATE ISSUED: 21 JAN 02 6334

WORK BEING DONE <input type="checkbox"/> NEW BLDG. <input type="checkbox"/> EXT. REMODEL <input type="checkbox"/> INT. COMPLETION <input type="checkbox"/> POOL <input type="checkbox"/> ADDITION <input type="checkbox"/> IRRIGATION <input type="checkbox"/> REPAIR <input checked="" type="checkbox"/> OTHER (EXPLAIN) <input type="checkbox"/> INT. REMODEL <u>INITIAL REAR. USTS & DISPENSER</u>	AREA IN SQUARE FEET	USE OF BUILDING
	ESTIMATED EVALUATION <u>\$50,000</u>	<u>CONVENIENCE STORE</u>
	UTILITY INFORMATION SIZE NUMBER GAS IN BUILDING WATER METER _____ _____ <input type="checkbox"/> YES <input type="checkbox"/> NO SEWER TAP _____ _____	NAME OF TENANT <u>FINA</u>

DATE OF APPLICATION 01/15/02 SIGNATURE [Signature]

NOTICE TO APPLICANT This permit is issued on the basis of information furnished in this application and on any submitted plans, and is to the provisions and requirements of the Town of Addison Code of Ordinances and any other applicable ordinance. This permit is issued only for the purpose of allowing construction conforming to the codes and ordinances of the Town, regardless of information

INSPECTION
 TOWN OF ADDISON
 BOX 9010
 ADDISON, TX 75001-9010
 972-450-2880



TOWN OF ADDISON
PERMIT APPLICATION

FOR OFFICE USE ONLY

ZONING	PD
OCCUPANCY	B
CONSTRUCTION	VB

CONSTRUCTION ADDRESS		SUITE NUMBER	
7191 FLEET LINE ROAD		LOT	BLOCK
DIVISION		PHONE	# 972.931.3462
OWNING OWNER		STATE	TX
ATLANTIC OIL & GAS COMPANY		ZIP CODE	75001
MAILING ADDRESS		ADDISON LIC. NO.	003791
801 ADDISON ROAD No. 105		PHONE	817.341.4668
GENERAL CONTRACTOR		STATE	TX
SI SERVICES COMPANY		ZIP CODE	76086
MAILING ADDRESS		ADDISON LIC. NO.	
P.O. Box 997		PHONE	
INSTALLING CONTRACTOR		CITY	WEATHERFORD
		STATE	TX
		ZIP CODE	76086
		ADDISON LIC. NO.	
		PHONE	
		CITY	
		STATE	
		ZIP CODE	
		ADDISON LIC. NO.	
		PHONE	
		CITY	
		STATE	
		ZIP CODE	
		ADDISON LIC. NO.	
		PHONE	
		CITY	
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		ZIP CODE	
		ADDISON LIC. NO.	
		PHONE	
		CITY	
		STATE	
		ZIP CODE	
		ADDISON LIC. NO.	
		PHONE	
		CITY	
		STATE	
		ZIP CODE	

ISSUED BY: *Alvin Chandler*
 1-21-02

perm # 02019076
 fees \$ 644.25

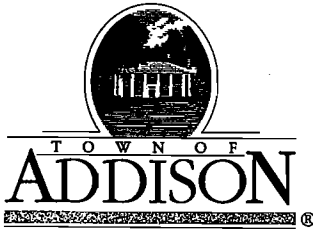
PERMIT ISSUED: 21 JAN 02 6334

WORK BEING DONE <input type="checkbox"/> EXT. REMODEL <input type="checkbox"/> POOL <input type="checkbox"/> IRRIGATION <input checked="" type="checkbox"/> OTHER (EXPLAIN) MODEL: <i>TRUCK REAR. USTS & DISPENSER</i>	AREA IN SQUARE FEET ESTIMATED EVALUATION <i>\$ 50,000</i> UTILITY INFORMATION WATER METER _____ GAS IN BUILDING _____ SEWER TAP _____ <input type="checkbox"/> YES <input type="checkbox"/> NO	USE OF BUILDING <i>CONVENIENCE STORE</i> NAME OF TENANT <i>FINA</i>
---	---	--

APPLICATION: *01/15/02* SIGNATURE: *[Signature]*

APPLICANT: This permit is issued on the basis of information furnished in this application and on any submitted plans, and the provisions and requirements of the Town of Addison Code of Ordinances and any other applicable ordinance. This permit is valid for the purpose of allowing construction conforming to the codes and ordinances of the Town, regardless of information.

Extra Copy



PUBLIC WORKS DEPARTMENT

(972) 450-2871

Post Office Box 9010 Addison, Texas 75001-9010

16801 Westgrove

February 7, 2002

Mr. Shiaw Su
SUSCO Investments
P.O. Box 962
Addison, TX 75001-0962

Via Fax 972-931-6190

Re: 4191 Belt Line Road

Dear Mr. Su:

This is to clarify our telephone conversation of this morning and respond to your fax received today at 4:13 PM.

I did not say that ExxonMobile did not comply with the City's Ordinance concerning the old tank pit. ExxonMobile backfilled the site with the existing pea gravel that was there, which was then topped off with select fill material. We did not inspect the backfill operation, but agreed with ExxonMobile on the backfill process, which required compaction of the select fill with a trackhoe. We observed the finished product and were satisfied with the conditions. I did not say that any soil mixed with pea gravel is not going to make compaction possible. What I did say was when the contractor excavated for the new tanks, he encountered the pea gravel, which caved in (and would cave in regardless of compaction). In my opinion, it is the pea gravel that caused the problem for LSI Services Company.

The facts remain that the current site condition may cause the pavement and/or signals to fail. In addition, having a large, deep, open hole, so close to the roadway, in addition to the foregoing, is a public safety hazard not only to vehicles, but to pedestrians also.

It seems that a circular blame game is going on which is adverse to progress. It is our goal, and we believe your responsibility, to take care of this matter immediately.

Very truly yours,

Town of Addison

James C. Pierce, Jr., P.E.
Assistant Public Works Director

cc: Chris Terry, Assistant City Manager
Michael E. Murphy, P.E., Director of Public Works

SUSCO INVESTMENTSP O Box 962 16601 Addison Rd Ste#107
Addison, TX 75001 Addison, TX 75001

Tel: (972) 931-6199 Fax: (972) 931-6190

FAX TRANSMISSION COVER LETTER**DATE:** 2/07/02**SUBJECT:** Formerly Exxon Station, 4191 Beltline Rd, Addison, Texas**TO:** James Pierce**COMPANY:** Public Works Dept, Town of Addison**FAX #:** 972-450-2837**TEL #:** 972-450-2879**FROM:** Shiaw Y. Su

Based on my telephone conversation with you this morning, my understanding is that ExxonMobil did not comply with the City's ordinance concerning the backfill of old tank pit at the above referenced site. In particular, the area of the Right-of-Way belonging to the Town of Addison was NOT compacted correctly according the plan approved by the City. You mentioned that any soil mixed with pea gravel is not going to make compaction possible. This incompliance has already created the problems for the current contractor, LSI Services, to install the new tanks for Atlantic Oil & Gas Co. In addition, it also has created potential public safety problem as you indicated.

After we complained to ExxonMobil representative, Ms. Celeste Saenze, she indicated that ExxonMobil did submit the plan to the City and City approved it, and City's Officials did inspect the site after the backfill operation completed, and did not raise any objections.

Please send me a letter to help us get the story straight. Our position is that, based on your conversation and LSI's letter to Atlantic Oil & Gas, ExxonMobil apparently did not comply with the plan and we need them to share some of responsibilities so that Atlantic Oil & Gas can proceed with the installation of new tanks without further delay.

Please call me if you have any questions.

WE ARE TRANSMITTING / PAGE(S) INCLUDING THIS COVER LETTER

LSI Services Company

P.O. BOX 997 WEATHERFORD, TEXAS 76086 (817) 341-4668 Fax: (817) 341-7303

Via Facsimile 713.656.9191

February 06, 2002

Celeste Saenze
Exxon-Mobil Corporation

Houston, Texas

Re: Former Exxon Service Station (TNRCC Facility ID No. 26232)
4191 Belt Line Road
Addison (Dallas County), Texas

Dear Ms. Saenz:

Attached you will find the invoices we sent to Atlantic Oil & Gas, Inc. (Atlantic) covering the additional work that was required to complete the excavation at the subject site. You can see how we arrived at this point by reviewing the copy of the letter that I sent to Atlantic yesterday that you were copied on.

Assuming that this would have been a normal underground storage tank (UST) installation our excavation would have been 25' x 35' x 12' equaling 388 cubic yards of displacement. To transport 388 cubic yards would, under normal circumstances, require nineteen end dump trailer loads at a cost of \$35.00 per hour per truck. Assuming a typical turnaround time of approximately two hours for each load the estimated cost would be \$1,330.00. LSI Services Company's (LSI) excavator time to excavate this typical tank hole would be approximately ten hours at \$75.00 per hour totaling \$750.00. The total of the aforementioned calculations amount to \$2,100.00±. The backfill required to fill the void around the new USTs would be approximately 268 cubic yards.

Therefore, by deducting \$2,100.00 from the Atlantic invoices, you can arrive at the approximate excavation cost that should be Exxon-Mobil's responsibility, excluding, of course, the backfill required to backfill the remainder of the excavation not covered in the previous paragraph.

At best this is not a good situation as I have received two calls this morning from Town of Addison concerning the excavation. They have indicated to me that they would backfill the excavation and let the chips fall where they may if resolution is not reached quickly. Atlantic's position, in my opinion, seems to be that this is not their problem.

LSI is prepared to set the two new USTs immediately pending resolution on who is going to

Ms. Celeste Saenz
February 06, 2002
Page 2

assume the responsibility for the cost incurred while excavating the contaminated material and disposal of same. Quick resolution of this situation is going to be in everyone's best interest.

Should you have any questions, please contact me at 817.341.4668 or my cell number, 817.401.3138.

Sincerely,

LSI Services Company



Michael D. Pattillo

MDP/wp

Attachments

cc: Atlantic Oil & Gas, Inc. (Facsimile No. 972.248.7787)
Mr. Shaw Soo (Facsimile No. 972.931.6190)
Mr. James C. Pierce, Town of Addison (Facsimile No. 972.450.2837)

Invoice

**LSI Services Company
dba Orion Acquisitions, Inc.
P.O. Box 941795
Houston, Texas 77094**

DATE INVOICE #
1/29/2002 239

BILL TO

Atlantic Oil & Gas
Perry Molubboy
18801 Addison Road
Suite 105
Addison, Texas 75001

SHIP TO

Fina
4191 Beltline
Addison, Texas 75001

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B.	PROJECT
			1/29/2002			Midway Fina

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
	Construction	Hauling and disposal fee of backfill in excess of tank displacement	62.00	62.00T
6	Trucking	Hourly- 1/22	62.00	372.00
13	Trucking	(2) trucks hourly 1/23	62.00	806.00
3	Trucking	(2) trucks hourly 1/23 tandem	35.00	105.00
8	Trucking	Dump fee 1/23	45.00	270.00
1	Trucking	Dump fee 1/23	30.00	30.00
19	Trucking	(3) trucks hourly 1/25	62.00	1,178.00
9.5	Trucking	(1) truck hourly 1/25 tandem	35.00	332.50
8	Trucking	Dump fee 1/25	45.00	360.00
4	Trucking	Dump fee 1/25	30.00	120.00
11.5	Trucking	(2) trucks hourly 1/28	62.00	713.00
6.5	Trucking	(1) truck hourly 1/28 (tandem)	35.00	227.50
5	Trucking	Dump fee	45.00	225.00
3	Trucking	Dump fee	30.00	90.00
	Trucking	Overhead & Profit 25% x 4891.00=	1,222.75	1,222.75
95.5	Excavator	Excavator and operator	75.00	7,162.50T
		Sales Tax	0.00%	0.00

Total \$13,276.25

FOWLER HAULING AND MATERIAL

3962 GRIGGS CT.
FORT WORTH, TX 76119

Invoice

Date	Invoice #
1/30/2002	1060

BHTc
L.S.I. P.O.Box 997 Weatherford Texas 75086

		P.O. No.	Terms	Project
Qty	Qty	Description	Rate	Amount
hourly		4 haul off in Addition 1/23/02 (Trailer)	62.00	372.00
hourly	13	haul off * (2) Trailers 1/23/02	62.00	806.00
hourly	3	haul off * (2) Trailers 1/23/02	35.00	105.00
Dump	6	Trailer Dumps 1/23/02	45.00	270.00
Dump	1	Trailer Dumps 1/23/02	30.00	30.00
hourly	19	haul off (2) Trailers 1/25/02	62.00	1,178.00
hourly	9.5	haul off (1) Trailers 1/25/02	35.00	332.50
Dump	8	Trailer Dumps 1/25/02	45.00	360.00
Dump	4	Trailer Dumps 1/25/02	30.00	120.00
hourly	11.5	haul off (2) Trailers 1/28/02	62.00	713.00
Condition Road	2	C/S delivered (2) 1/28/02	185.00	370.00
hourly	6.5	haul off (1) Trailers 1/28/02	35.00	227.50
Dump	3	Trailer Dumps 1/28/02	45.00	135.00
Dump	3	Trailer Dumps 1/28/02	30.00	90.00
Thank you for your business.			Total	85,199.00

2-6-02

Mike Pattillo LSI 1-817-341-4668

Hav'n't been paid

Prepared to fill in the hole

Who will pay to do this - ?

All parties have been contacted and correspondence has been flowing.

Mike is dealing with the Exxon Environmental group. He has sent his own letter to all parties. He hopes to have resolution this PM.

Only problem is getting fill material because all of the pits are wet.

Placed a call to Salim Molubboy

2-6-02 Rec'd call from TOM Frazee of E.A. Engineering. EA works with Exxon's Environmental Dept. Mr Frazee wanted to check the info he had been hearing about the project. I gave him all the facts I had. He will go by and look at the Bets.

4:45 PM M.P. plans to terminate his contract with Atlantic Oil and Gas as no one is willing to pay for the work to be done properly. MP has been paid \$4,000 and has about \$12,000 in the job. He has ordered a crew up from Houston and will backfill the hole with the materials on site. There will not be enough to backfill the hole. All backfill will be placed against our side.

LSI Services Company

P.O. BOX 997 WEATHERFORD, TEXAS 76086 (817) 341-4668 Fax: (817) 341-7303

Via Facsimile 972.248.7787

February 06, 2002

Salim M. Molubboy
Atlantic Oil & Gas, Inc.
16801 Addison Road
Suite 105
Addison, Texas 75001

Re: Former Exxon Service Station (Facility ID No. 26232)
4191 Belt Line Road
Addison (Dallas County), Texas

Dear Mr. Molubboy:

LSI Services Company ("LSI") has chosen to cease all activities, other than backfilling the existing excavation with the available material now on the project site. Although there is not enough material onsite to backfill the excavation completely, it will help limit your liability.

You have stated to me that the contaminated soils that were removed to install your underground storage tanks (UTS) is not your problem. It should be understood, that is not LSI's problem either and is so stated in our agreement (attached) executed by Atlantic Oil & Gas, Inc. ("Atlantic") on December 10, 2001. Listed in the EXCLUSIONS on page two are the cost of adverse soil conditions, rock removal, de-watering of pit or well pointing, contamination or remediation of any soils, building permits, other than fire permits, G-Site & dispenser start-up, architectural or engineered drawings, water or fuel ballast and final testing to be completed by third party.

LSI will remove the excavation equipment as soon as possible subsequent to backfilling the excavation with the available, on-site, material. LSI will also furnish you with a final accounting of what is due. LSI reserves the right, under State of Texas Law, to attach liens to the property pending settlement and or resolution of monies owed.

Mr. Salim M. Molubboy
February 06, 2002
Page 2

Should you have any questions, please do not hesitate to contact me at 817.341.4668 or 817.401.8878.

Sincerely,

LSI Services Company



Michael D. Pattillo

MDP/wp

Attachments

cc: Mr. Shaw Soo (Facsimile No. 972.931.6190)
Mr. James C. Pierce, Town of Addison (Facsimile No. 972.450.2837)
Ms. Celeste Saenz, ExxonMobil Corporation (Facsimile No. 713.656.9191)

FAX # 972.248.7787

LSI Services Company

A division of Orion Acquisitions, Inc.

Houston
 P.O. Box 941796
 Houston, Texas 77094
 281-550-1666
 Fax 281-531-7077

Fort Worth/Dallas
 P.O. Box 997
 Weatherford, Texas 76088
 817-341-4668
 Fax 817-341-7303

PROPOSAL

Install

November 28, 2001

TO: Salim, Atlantic Oil Company

Location: Old Exxon, Midway & Beltline Rd, Addison, Texas
 Estimator: Jerry M

Page 1 of 2

Item	Description	Unit Price	Price
1	<p>Install only:</p> <ul style="list-style-type: none"> - (1) 12,000 gallon Double wall (2) compartment tank and (1) 12,000 gallon Double wall tank - (6) MPD's (3) product and (1) MPD (4) product with diesel, all with Vapor Vac. - (1) G-Stop - Double wall Flexible product piping - 2" & 3" vapor piping - Dispenser and Stop Sump containment - Tank hardware as required - (4) 4" observation wells - (6) 4'x8' dog bone island form - (3) 1 1/2 hp sub pumps with line leak detectors <p>Furnish and Install:</p> <ul style="list-style-type: none"> - Electrical hook up of fuel equipment to owners panels - Clean sand backfill as needed for installation - 6" thick paving of 3000 psi reinforced concrete over tank pad and piping trenches, 4200 sf. <i>8"ll concrete on tank hole. (NOT TO EXCEED)</i> - Saw Cut existing Concrete where tank and piping was removed by others, 580' and 60' of curb. - City of Addison Fire Marshall permits - Included is the clean up from contractors work and the filing of necessary T.N.R.C.C. forms to start work 		\$39,900.00

	<p>Exclusion: Sales Tax, All material cost, Cost of adverse soil conditions, rock removal, de-watering of pit or well pointing, contamination or remediation of any soils, building permits other than fire permits, G-SITE & DISPENSER START-UP, architectural or engineered drawings, water or fuel ballast, final testing by third party, concrete or asphalt work (except as specified above), canopy, footings any above or below ground obstructions. All material to be supplied by owner is to be delivered to job site as needed.</p>		<p>\$ 800 \$ 300/ea *BLENDER INITIALS</p>
	<p>Payment will be as follows; 20% 25% down, 25% when tank is ^{installed} delivered, 40% when piping is installed, 25% after dispensers are set and started up.</p>		

Accepted:

By: [Signature]

Date: 12/10/01

1001

9-1999/1110

DATE 12/10/02

\$4000

DOLLARS

MICHAEL S. MAAYEH
M AND M INVESTMENT ACCOUNT, PH. 972-931-3482
16801 ADDISON RD - N # 105
ADDISON, TX 75001

PAY TO THE ORDER OF LSI Investments

Four thousand and 00/100

Northern Trust Bank
16475 Dallas Parkway • 214-979-1160
Addison, Texas 75001

FOR Advance for tanks

⑈001001⑈ ⑈11016064⑈ ⑈0007908460⑈

LSI SERVICES COMPANY
P.O. BOX 997
WEATHERFORD, TEXAS 76096
(CR1000097-RCAS00060)

PHONE: 817.341.4668
FAX: 817.341.7303

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME: JAMES C. PIERCE

FIRM: TOWN OF ADDISON

FAX No.: 972, 450, 2837

SENDER: MIKE PATTILLO

DATE: 02/06/02 TIME: 10:15 AM

NUMBER OF PAGES: 3 (Including Cover Sheet)

IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL "SENDER" AT 817.341.4668, AS SOON AS POSSIBLE.

COMMENTS:

ATTACHED IS A COPY OF THE LETTER
I SENT TO ALL INTERESTED PARTIES,

MIKE PATTILLO

CONFIDENTIALITY NOTICE:

This facsimile transmission (and/or documents accompanying it) may contain confidential information belonging to the sender which is protected by the attorney-client privilege and/or agent-in-fact privilege. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on the contents of this information is strictly prohibited. If you have received this transmission in error, please notify us by telephone to arrange the return of the documents.

LSI Services Company

P.O. BOX 997 WEATHERFORD, TEXAS 76086 (817) 341-4668 Fax: (817) 341-7303

Via Facsimile 972.248.7787

February 05, 2002

Salim M. Molubboy
Atlantic Oil & Gas, Inc.
16801 Addison Road
Suite 105
Addison, Texas 75001

Re: Former Exxon Service Station (Facility ID No. 26232)
4191 Belt Line Road
Addison (Dallas County), Texas

Dear Mr. Molubboy:

LSI Services Company (LSI) has encountered problems related to your underground storage tank (UST) installation project at the subject site which require immediate attention by Atlantic Oil & Gas, Inc.(Atlantic), Mr. Shaw Soo (Property owner) and Exxon-Mobil (former tenant).

More specifically, during the excavation of the old tank hole for the installation of the new USTs LSI discovered that Exxon-Mobil had place all the tank hole debris back into the excavation, i.e. chunks of concrete, steel and pea-gravel. The backfill also had a distinct hydrocarbon odor to it, thus making it difficult to dispose of in our usual places. However, we did find a place that would take the material, for an additional cost.

During the excavation process we also encountered a new problem, the hole was caving in back to its' original shape left by Exxon-Mobil due to the fact that it had not been compacted in the Right-of-way (ROW) belonging to the Town of Addison. Exxon-Mobil used the original pea-gravel to backfill the excavation thus making compaction nearly impossible. As a result of the use of pea-gravel the excavation has undermined part of the Addison ROW creating problems with some of their traffic signal utility boxes.

LSI originally started excavating approximately 10' inside the easement line only to have the hole cave in back to its' original shape. The Town of Addison has now requested that LSI and Atlantic obtain a Right-of-Way permit, including, but not limited to, posting a bond and providing liability

Salim M. Molubboy

February 05, 2002

Page 2

insurance to the Town of Addison. As this is a labor only job LSI is not prepared to absorb this additional cost, nor is LSI prepared to absorb the additional cost of the handling of the Exxon-Mobil contaminated soils. However, LSI removed the soils from the property in your best interests and your requests to complete the project as soon as possible as you were already making lease payments on the property with no revenue coming in.

It is important that we install the two 12,000 gallon USTs as soon as possible and backfill the excavation in order to prevent any damage to the Town of Addison's streets and utilities. Ms. Celeste Saenz, Exxon-Mobil representative, suggested that LSI stock pile the contaminated material on the location pending some resolution, however this was impossible, due to the lack of storage space. The material has been removed from the property and LSI is ready to install the two USTs, however we will need to be paid for the unexpected removal of Exxon-Mobil's contaminated material. At this time, no one has stepped forward to assume the responsibility for the materials.

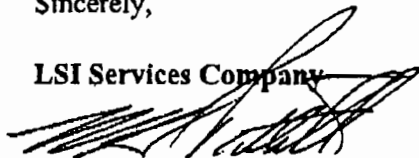
It is LSI's position that we did not bring the contaminated material onto the site, nor did we contaminate it while on the site and therefore we should not be the one to incur the cost of removal of the material. It is my understanding that you will pay for the removal of the contaminated material, providing Exxon-Mobil will agree, in writing, to reimburse you for these unexpected costs related to the installation of Atlantic's new USTs. It is very important the Exxon-Mobil realize how critical this situation has become and requires their immediate attention in order to avoid damage to the utilities and street.

The Town of Addison has called me several times today expressing their concern about their utilities and street. I have assured them that we are working on a solution and will keep them informed on our progress in reaching a solution.

Should you have any questions, please contact me at 817.401.3138.

Sincerely,

LSI Services Company

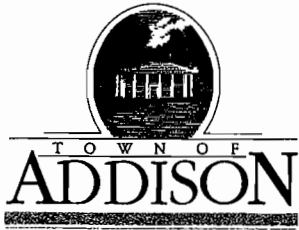


Michael D. Pattillo

MDP/wp

cc: Mr. Shaw Soo, (Facsimile No. 972.931.6190)

Ms. Celeste Saenz, Exxon-Mobil Corp. (Facsimile No. 713.656.9191)



PUBLIC WORKS DEPARTMENT

Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871

16801 Westgrove

5 February 2002

*bcc Lynn
Chandler
2-6-02*

Mr. Mike Pattillo
LSI Services Company
P. O. Box 997
Weatherford, TX 76086

SUBJECT: 4191 Belt Line Road (Former Exxon Station)

Dear Mr. Pattillo:

This is to advise you of our great concern for the affect your excavation activities are having on Midway Road at the intersection with Belt Line Road.

When the Building Permit was issued to install two fuel tanks, our Building Official was told that the excavation would not be in our Right-of-Way (ROW). This is not the case; i.e., the excavation is in our ROW. Further, it has undermined the pavement for the southbound Midway Road right turn lane, as well as a signal pull box.

We are concerned that, as a result of your activities, the pavement and/or signals may fail, which would cause inconvenience and possibly danger for the traveling public.

This is to request that you immediately:

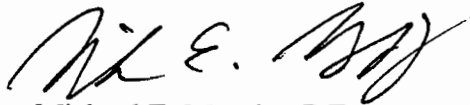
- a. Apply for a ROW street-cut excavation permit with associated bond and insurance coverage.
- b. Take steps necessary to prevent failure of the pavement and signal system.

In addition, we request you forward your schedule for completion of construction and restoration of our ROW.

-2-

Please call me at 972-450-2871 if you have any questions.

Very truly yours,



Michael E. Murphy, P.E.
Director of Public Works

MM:JP:sef

cc: Chris Terry
James C. Pierce

Salim M. Molubboy
Atlantic Oil & Gas Company
16801 Addison Road, #105
Addison, TX 75001
Via Fax 972-248-7787

Mr. Shiaw
SUSCO Investments
P. O. Box 962
Addison, TX 75001-0962
Via Fax 972-931-6190

Simonne R. Jones
ExxonMobil
Fuels Marketing Company
7516 Bluebonnet Road, PMB 106
Baton Rouge, LA 70810
Via Fax 225-767-0144

4191 Belt Line Rd

2-5-02

Telecon with Mike Pattillo, LSI Services Co.

Advised M. Pattillo of the undermining of the pavement at 4191 Belt Line.

M.P. advised that when they began excavating to install the new tanks, they encountered pea gravel that continued to slough off into the ROW. They also encountered some slightly contaminated material which had to be hauled to a landfill.

His contract is for labor only, and no one is willing to step up to these extra costs. Tenant is Atlantic Oil & Gas Co, Property owner is Mr. Su.

M. Pattillo feels that Exxon is responsible, as they did not remove all the pea gravel, and contaminated mat'l, and did not back-fill with good mat'l as a result. Had they done that, our ROW would not be impacted.

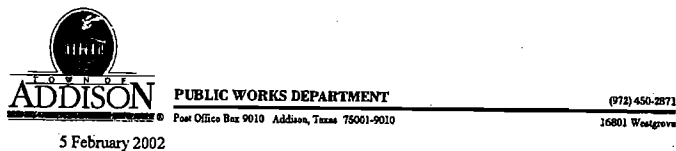
HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-5-2002 2:39PM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
207	2/ 5/2002	2:38:40PM	Send	99722487787	0:55	2	OK



Mr. Mike Patillo
LSI Services Company
P. O. Box 997
Weatherford, TX 76086

SUBJECT: 4191 Belt Line Road (Former Exxon Station)

Dear Mr. Patillo:

This is to advise you of our great concern for the affect your excavation activities are having on Midway Road at the intersection with Belt Line Road.

When the Building Permit was issued to install two fuel tanks, our Building Official was told that the excavation would not be in our Right-of-Way (ROW). This is not the case; i.e., the excavation is in our ROW. Further, it has undermined the pavement for the southbound Midway Road right turn lane, as well as a signal pull box.

We are concerned that, as a result of your activities, the pavement and/or signals may fail, which would cause inconvenience and possibly danger for the traveling public.

This is to request that you immediately:

- a. Apply for a ROW street-cut excavation permit with associated bond and insurance coverage.
- b. Take steps necessary to prevent failure of the pavement and signal system.

In addition, we request you forward your schedule for completion of construction and restoration of our ROW.

HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-5-2002 2:38PM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
206	2/ 5/2002	2:36:37PM	Send	912257670144	1:36	2	OK



PUBLIC WORKS DEPARTMENT
Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871
16601 Westgrove

5 February 2002

Mr. Mike Patillo
LSI Services Company
P. O. Box 997
Weatherford, TX 76086

SUBJECT: 4191 Belt Line Road (Former Exxon Station)

Dear Mr. Patillo:

This is to advise you of our great concern for the affect your excavation activities are having on Midway Road at the intersection with Belt Line Road.

When the Building Permit was issued to install two fuel tanks, our Building Official was told that the excavation would not be in our Right-of-Way (ROW). This is not the case; i.e., the excavation is in our ROW. Further, it has undermined the pavement for the southbound Midway Road right turn lane, as well as a signal pull box.

We are concerned that, as a result of your activities, the pavement and/or signals may fail, which would cause inconvenience and possibly danger for the traveling public.

This is to request that you immediately:

- a. Apply for a ROW street-cut excavation permit with associated bond and insurance coverage.
- b. Take steps necessary to prevent failure of the pavement and signal system.

In addition, we request you forward your schedule for completion of construction and restoration of our ROW.

HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-5-2002 2:31PM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
201	2/ 5/2002	2:30:49PM	Send	918173417303	1:05	2	OK



PUBLIC WORKS DEPARTMENT

(972) 450-2871

Post Office Box 9010 Addison, Texas 75001-9010

16501 Westgrove

5 February 2002

Mr. Mike Pattillo
LSI Services Company
P. O. Box 997
Weatherford, TX 76086

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HP LaserJet 3200se



TOALASERJET 3200
9724502837
FEB-5-2002 2:35PM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
204	2/ 5/2002	2:34:06PM	Send	99729316190	1:03	2	OK



PUBLIC WORKS DEPARTMENT
Post Office Box 9010 Addison, Texas 75001-9010

(972) 450-2871
16801 Westgrove

5 February 2002

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P. O. Box 997
Weatherford, TX 76086

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Simonne R. Jones

Maintenance & Repair Field Coordinator

ExxonMobil
Fuels Marketing

ExxonMobil

Fuels Marketing Company

7516 Bluebonnet Road, PMB 106

Baton Rouge, Louisiana 70810

225 767 3747 Telephone

225 767 0144 Facsimile

800 946 4645 Pin# 2727535 Pager

simonne.r.jones@exxon.com

(Mr) Shiaw Su

(Mrs) MORLIN SU

Off: 972-931-6199

Fax: 972-931-6190

16601 Addison Rd.

Suite # 107

Addison, TX 75001

Susco Investments

PO Box 962

Addison 75001-0962

RECEIVED JUL 27 2001

WOMACK, McCLISH & WALL, P.C.

ATTORNEYS AT LAW

DANNY M. WOMACK
JOHN McCLISH *
SUE WALL
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1801 LAVACA, SUITE 120
AUSTIN, TEXAS 78701
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* BOARD CERTIFIED IN CIVIL TRIAL AND CIVIL APPELLATE
LAW BY THE TEXAS BOARD OF LEGAL SPECIALIZATION

July 23, 2001

Mr. Luke Jalbert
Project Manager
Town of Addison
Public Works Department
P.O. Box 9010
Addison, Texas 75001-9010

Re: Fuel Storage Tanks - Midway Road and Belt Line Road

Dear Mr. Jalbert:

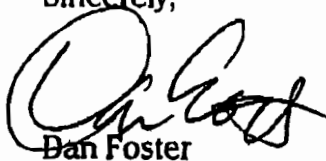
Exxon/Mobile has asked that we respond to your June 6th letter regarding the Exxon Tiger Mart located at the intersection of Midway Road and Belt Line Road in Addison. As you recall, one of the store's underground storage tanks was recently damaged by contractors working within the Town's right-of-way. Your letter requests a written response outlining Exxon's intended course of action regarding the existing tanks and the Town's request that the curb and pavement be set back in compliance with the previously approved site plan.

We wish to assure you that Exxon is working diligently toward a resolution of these matters. Discussions regarding the tanks and site are currently being held with the landlord and store operator. Furthermore, Exxon is seeking direction from the TNRCC regarding the damaged tank. Finally, all these matters are complicated by the 1996 condemnation proceedings in which the Town acquired the right of way under which a portion of the tank is apparently buried. As you might imagine, providing a specific course of action has proven difficult given the complexity of the situation and number of interested parties.

Mr. Luke Jalbert
July 17, 2001
Page - 2 -

We are confident that all issues will be resolved within the next three weeks and that a detailed course of action will then be available. Exxon appreciates your patience and looks forward to addressing your concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Foster", written over a printed name.

Dan Foster

DF/bk

Petroleum Storage Tank piercing
May 30, 2001
Exxon Gas Station
Midway and Beltline Road

May 30, Approximately 11:00 p.m. a construction crew for John Burns Construction company, while pushing a fiber-optic cable line for AT&T struck a diesel storage tank .

When the water from the boring machine entered the tank, an alarm went off, and The construction crew became aware they had hit something. Eddie Hayse, AT&T's local safety director was immediately called out. Dave Wilde was contacted by Mr. Hayse. That night, the site was excavated down to where the crews could see the exit puncture of the tank, and plastic was placed over the hole to prevent ground water or more debris from entering the tank. The excavated material was hauled off-site, and returned to the site the next day.

By the next morning, a tanker truck arrived and pumped out 8000 gallons of diesel from the punctured tank.

At approximately 8:30 a.m. on May 31, Dave Wilde informed me of the incident. I called the TNRCC and was directed to there petroleum storage tank division, and talked to Julian ?????????? and informed her of the incident. I was instructed to call back later with more information.

Once at the site I talked with various representatives of all parties. This included Mark Paddack of EA engineering, Eddie Hayse of AT&T and Joe Daughtery of John Burns Construction. All of the parties agreed that there had been no loss of product on site. Mark Paddack, and EA engineering are running tests on the fill material removed from around the puncture site to check for contamination, and will send me a copy of the results.

I called Julian ?????? back at TNRCC and told her that there didn't appear to be any release of fuel, and she said a report would need to be filed with them only if it exceeded 25 gallons, and that it appeared to her that everything was satisfactory.

Later on the afternoon of the 31st, a vacuum truck was brought in to assist in the removing of the pea gravel fill from around the puncture site. A tarp was placed over all the removed material, and a orange pedestrian barrier was erected around the entire site.

The morning of June 1, 2001, Simonne Jones of Exxon Mobil met us at the site to determine what actions needed to be done. Jim Pierce and myself expressed our concerns that the tanks were located on Town of Addison right of way, and that the area be cleaned up for the Dateline NBC shooting the following Tuesday. Everyone there agreed that they would remove equipment and traffic control devices, and put plates over any open excavation before then.

September 11, 2001

Mr. Shiaw Su

As per your request to Carmen Moran dated September 6, 2001, the materials listed below are being forwarded to you:

Final approved site plan dated 12/12/95

Letter from Luke Jalbert to Ms. Simmone Jones of Exxon dated June 6, 2001

Letter from Jeff Markiewicz to Mike Maya dated June 21, 2001.

June 6, 2001

Ms. Simonne Jones
Maintenance & Repair Field Coordinator
Exxon Mobil Fuels Marketing
7516 Bluebonnet Road, PMB 106
Baton Rouge Louisiana 70810

Re: Fuel Storage Tanks – Midway Road and Belt Line Road, Addison

Dear Ms. Jones

Thank you for your prompt response to the tank puncture of May 30, 2001. This incident confirmed our suspicions that not only were the curb and parking lot areas of the station not built according to approved plans, but that the fuel storage tanks were buried in the Town of Addison right-of-way as well.

As per our letter to Mike Maya, dated June 21, 2000, the Town of Addison requires that the site be modified according to the original approved plans, which are attached for your reference. This includes relocating any and all fuel storage tanks that are currently improperly located in Town of Addison Right-of-Way, as well as removing the existing curb and pavement to the required 6.5 feet from the right-of-way line. This will not only clear the right-of-way, but will also provide green space as initially planned.

We require your written response with a course of action and schedule within 30 days of receipt of this correspondence. Upon receipt of your response, the Town of Addison will review and approve your schedule for performing corrective measures.

Thank you for your immediate attention to this matter.

Should you have any questions, please contact my office at 972-450-2860

Sincerely

Luke Jalbert
Project Manager

Attachment

Cc: Mike Murphy, P.E., Director of Public Works
Jim Pierce, P.E., Assistant Director of Public Works
Steve Chutchian, P.E., Assistant City Engineer

June 21, 2000

Mr. Mike Maya
16110 Dallas Parkway
Dallas, Texas 75248

Re: Site Improvements at Exxon – Midway Road and Belt Line Road

Dear Mr. Maya:

Thank you for your continued support throughout the intersection improvement project at Midway Road and Belt Line Road. It has come to our attention during the construction project that the site improvements done at your Exxon Station in 1996 were not constructed according to approved plans. According to the site plan approved by the Town of Addison, the curb of your parking lot on the southeast corner should be no closer to the right-of-way than 6.5 feet. Based on our investigation it appears that the parking lot was constructed on the new Town of Addison right-of-way. A copy of the approved site plan from 1996 is attached to this letter for your reference.

The enclosed site plan was designed to compensate for the current intersection improvements. Had the site improvements been constructed according to approved plans, only landscape restoration would be required following intersection construction. As a result of construction modifications to your site plan it is not possible to achieve the landscape improvements indicated in the approved site plan from 1996.

The Town of Addison respectfully requests that the Exxon site be modified to meet the approved design improvements indicated on the site and landscape plan. In addition, we request that you determine the actual locations of your fuel storage tanks and certify that they are not in the public right-of-way. If we can help you in any way, please feel free to call me at (972) 450-2871.

Sincerely,

Jeff Markiewicz
Project Manager

Attachment

cc: Mike Murphy